Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	300,951			326,245	598	16,631	-2,265	646,689	0	0	52,668
Natural Gas Plant Liquids and Liquefied	16,201	-90	16,990	1,269	_		4,427	15,791	3,983	10,169	8,757
Pentanes Plus	7,449	-90		_	_		159	5,354	836	1,010	230
Liquefied Petroleum Gases	8,752		16,990	1,269	-		4,268	10,437	3,147	9,159	8,527
Ethane/Ethylene	32		_	_	_		_	_	_	32	_
Propane/Propylene			12,346	1,100	_		1,062	_	2,728	12,810	2,642
Normal Butane/Butylene	1,297		4,958	161	-		3,087	5,405	419	-2,495	5,207
Isobutane/Isobutylene	4,269		-314	8	-		119	5,032	-	-1,188	678
Other Liquids		4,975		16,667	66,741	22,399	-1,609	110,802	2,302	-714	45,101
Other Hydrocarbons		4,975		1,159	38,023	9,544	176	52,554	971	0	2,467
HydrogenOxygenates (excluding Fuel Ethanol)				_	_	11,695 363		11,695	363	0	
Renewable Fuels (including Fuel Ethanol)		4,975		1,159	38,023	-2,514	176	40,859	608	0	2,467
Fuel Ethanol ⁶		4,973		1,158	35,451	-750	150	39,603	197	0	2,330
Renewable Fuels Except Fuel Ethanol		884		1,130	2,572	-1,765	26	1,256	410	0	137
Other Hydrocarbons					2,572	0	20	1,230	410	0	107
Unfinished Oils				10,916	418		506	11,542	_	-714	19,355
Motor Gasoline Blend.Comp. (MGBC)		-		4,592	28,300	12,855	-2,291	46,706	1,332	0	23,279
Reformulated		_		330	17,770	1.300	-1,608	20,770	1,002	0	11,869
Conventional		_		4,262	10,530	11,554	-683	25,936	1,093	0	11,410
Aviation Gasoline Blend. Comp					-		-	-	-	_	-
Finished Petroleum Products		_	803,586	21,441	20,366	-10,282	-318		84,688	750,741	36,491
Finished Motor Gasoline		-	420,890	874	8,888	-12,105	-524		9,725	409,346	3,516
Reformulated		_	290,795	_	_	-2,881	-21		7	287,929	17
Conventional		-	130,095	874	8,888	-9,225	-503		9,718	121,417	3,499
Finished Aviation Gasoline			373	2	_		-19		-	394	249
Kerosene-Type Jet Fuel			114,412	7,418	2,450		-297		10,572	114,005	9,559
Kerosene			196	146	_		55		151	136	171
Distillate Fuel Oil			142,451	2,716	9,298	1,824	-846		20,135	136,999	13,515
15 ppm sulfur and under ⁷			130,787	2,615	9,276	1,824	-607		15,385	129,724	11,607
Greater than 15 ppm to 500 ppm sulfur ⁷			3,836	14	22	-	-594		3,801	665	693
Greater than 500 ppm sulfur			7,828	87	_		355		950	6,610	1,215
Residual Fuel Oil ⁸			34,716	8,054	_		1,000		6,343	35,427	5,530
Less than 0.31 percent sulfur			507	- 400	_		225		NA	NA	432
0.31 to 1.00 percent sulfur			8,011	489	_		234		NA	NA	927
Greater than 1.00 percent sulfur			26,198	7,565	_		541		NA	NA 432	4,171
Petrochemical Feedstocks			54	383	_		5		-	432	6
Naphtha for Petro. Feed. Use			54	383	_		5			432	6
Other Oils for Petro. Feed. Use			259	_	_		- -3		335	-73	_ 26
Special Naphthas Lubricants			4,657	231	-270		-29		2,456	2,191	735
Waxes			4,037	263	-270		-29		2,456	2,191	735
Petroleum Coke			40,907	347	_		320		33,540	7,394	1,775
Marketable			32,396	347	_		320		33,540	-1,117	1,775
Catalyst			8,511							8,511	1,775
Asphalt and Road Oil			7,658	1,007	_		26		1,359	7,280	1,334
Still Gas			33,459	1,007						33,459	1,554
Miscellaneous Products			3,554	_	-		-6		14	3,546	75
Total	317,152	4,885	820,576	365,622	87,705	28,747	235	773,282	90,973	760.197	143,017

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.